

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE V WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd.

9-29-76 Location abandoned! well never drilled
920929 Oper. fr. Shell Oil Co: stat to Arl. (Not Laid)
921124 Laid off 9-29-76 per Admin.

DATE FILED 8-15-74

LAND: FEE & PATENTED X STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED: 8-16-74

SPUDDER IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH: 20'

WELL ELEVATION:

DATE ABANDONED:

FIELD: Altamont 3/86

UNIT:

COUNTY: Duchesne

WELL NO. HANSON TRUST #1-16B3

APT. NO: 43-013-30335

LOCATION 1101 FT. FROM (N) ~~SEA~~ LINE. 790'

FT. FROM (E) (V) LINE. SW NE NE $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 16

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR: SHELL OIL COMPANY

2 §

3 W

16

~~LINMAR PETROLEUM CO:~~
~~SHELL OIL COMPANY~~

10-1-76-Location abandoned; Well never drilled

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
.....

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

W..... WW..... TA.....

Bond released

W..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

..... I..... and 2 Test..... G.M.H..... Micro.....

..... Sonic CR..... P.M..... M.H..... Sonic.....

CBLog..... CCLog..... Others.....

11-24-92 for

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well
 Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone ☐

2. Name of Operator
 Shell Oil Company

3. Address of Operator
 1700 Broadway, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface
 1101' FNL and 790' FEL
 At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
 4.7 miles SE of Altamont

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
 790' WEL

16. No. of acres in lease
 4207.4

17. No. of acres assigned to this well
 640-acre spacing

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
 4800' SW of nearest well (Doyle 1-10B3)

19. Proposed depth
 12,900

20. Rotary or cable tools
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
 5942' EL (ungraded)

22. Approx. date work will start*
 10/15/74

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	68#	300'	250 sx
12-1/4"	9-5/8"	40#	6,000'	600 sx
8-3/4"	7"	26#	10,800'	250 sx
6-1/8"	5" liner	18#	12,900'	275 sx

Attached are certified Survey Plat and Summary of Mud System Monitoring Equipment, BOPE and Drilling Fluids.

Verbal approval to drill given to R. D. Graham on 7/30/74.

LOCATION EXCEPTION UNDER RULE C-5 (c):

1. Topographic ---Big Sand Wash Reservoir
2. Geologic -----Better geologic location in NE/4 as compared to SW/4
3. Water Disposal-Will facilitate disposal of produced water in NE/4

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed T.S. Mize Title Division Operations Engineer Date 8/13/74

(This space for Federal or State office use)

Permit No. 43-13-30335 Approval Date _____

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

cc: Chevron
 2 cc: USGS (for information)

*See Instructions On Reverse Side

MUD SYSTEM MONITORING EQUIPMENT

Equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing intermediate string or upon reaching a depth at which abnormal pressures could occur.

BOP EQUIPMENT

300' - 7,000' -- Rotating head
7,000' - TD -- 3-ram type BOP's and 1 bag type
5000 psi working pressure

Tested when installed. Operative every trip and tested to 5000 psi every 14 days. All information recorded on tour sheets and daily drilling wire.

MUD

Surface - 10,500' -- Clear water
Circulate reserve pit
Flocculate as necessary
10,500' - TD -- Weighted gel chemical

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. Lease Designation and Serial No. Patented	
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>			6. If Indian, Allottee or Tribe Name	
2. Name of Operator Shell Oil Company			7. Unit Agreement Name	
3. Address of Operator 1700 Broadway, Denver, Colorado 80202			8. Farm or Lease Name Hanson Trust	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 1101' FNL and 790' FEL At proposed prod. zone			9. Well No. 1-16B3	
14. Distance in miles and direction from nearest town or post office* 4.7 miles SE of Altamont			10. Field and Pool, or Wildcat Altamont	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any) 790' WEL			11. Sec., T., R., M., or Blk. and Survey or Area NE/4 NE/4 Section 16-T2S-R3W	
16. No. of acres in lease 4207.4			12. County or Parish 13. State Duchesne Utah	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 4800' SW of nearest well (Doyle 1-10B3)			17. No. of acres assigned to this well 640-acre spacing	
19. Proposed depth 12,900			20. Rotary or cable tools Rotary	
21. Elevations (Show whether DF, RT, GR, etc.) 5942' FL (ungraded)			22. Approx. date work will start* 10/15/74	

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	68#	300'	250 sx
12-1/4"	9-5/8"	40#	6,000'	600 sx
8-3/4"	7"	26#	10,800'	250 sx
6-1/8"	5" liner	18#	12,900'	275 sx

Attached are certified Survey Plat and Summary of Mud System Monitoring Equipment, BOPE and Drilling Fluids.

Verbal approval to drill given to R. D. Graham on 7/30/74.

LOCATION EXCEPTION UNDER RULE C-3 (c):

1. Topographic ---Big Sand Wash Reservoir
2. Geologic -----Better geologic location in NE/4 as compared to SW/4
3. Water Disposal-Will facilitate disposal of produced water in NE/4

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed T.S. Mize Title Division Operations Engineer Date 8/13/74
(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

cc: Chevron
2 cc: USGS (for information)

*See Instructions On Reverse Side

MUD SYSTEM MONITORING EQUIPMENT

Equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing intermediate string or upon reaching a depth at which abnormal pressures could occur.

BOP EQUIPMENT

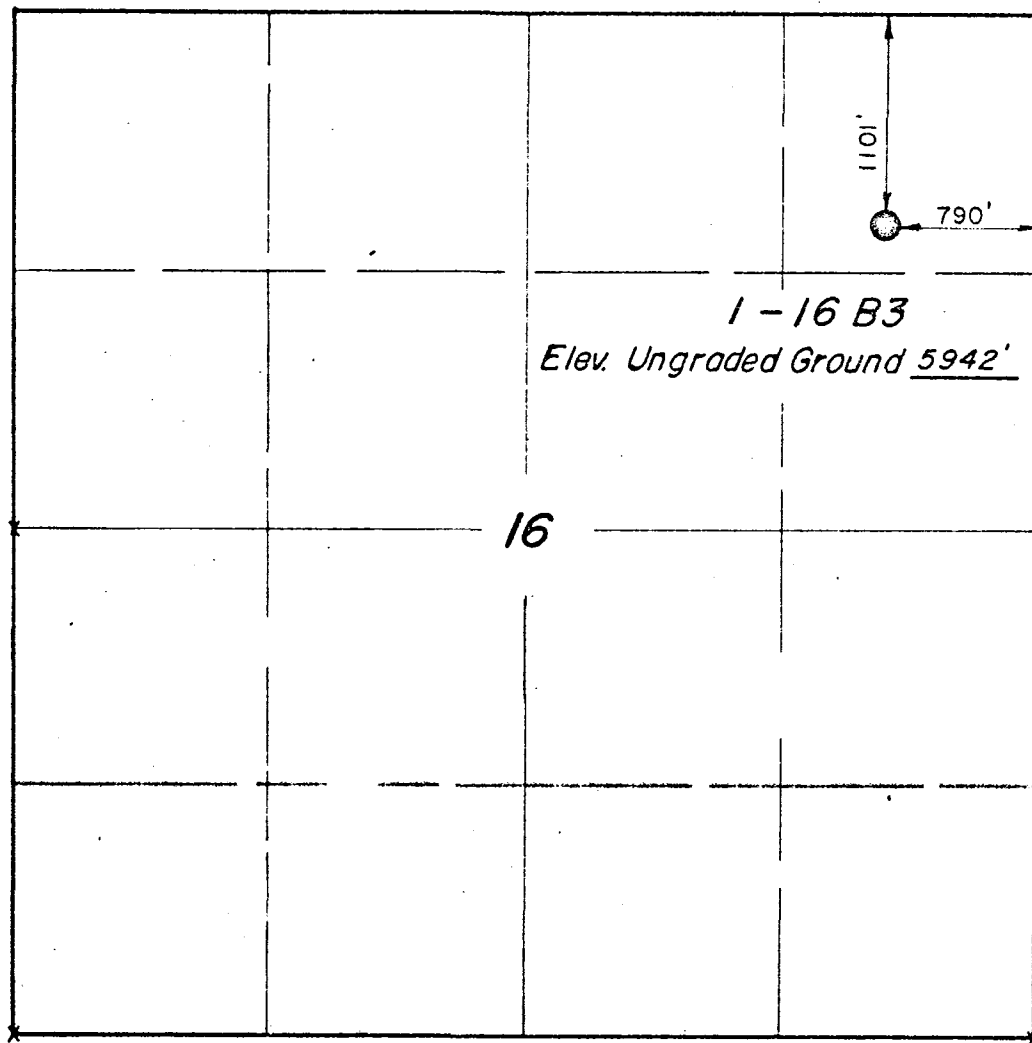
300' - 7,000' -- Rotating head
7,000' - TD -- 3-ram type BOP's and 1 bag type
5000 psi working pressure

Tested when installed. Operative every trip and tested to 5000 psi every 14 days. All information recorded on tour sheets and daily drilling wire.

MUD

Surface - 10,500' -- Clear water
Circulate reserve pit
Flocculate as necessary
10,500' - TD -- Weighted gel chemical

T2S, R3W, U.S.B.&M.



X = Section Corners Located

PROJECT
SHELL OIL COMPANY

Well location, 1-16 B3, located as
shown in the NE 1/4 NE 1/4,
Section 16, T2S, R3W, U.S.B.&M.
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

Revised: 8-4-74

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1"=1000'	DATE JULY 19, 1974
PARTY G S R. R. S S	REFERENCES GLO PLAT
WEATHER HOT	FILE SHELL OIL COMPANY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Patented

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Manson Trust

9. Well No.

1-16B3

10. Field and Pool, or Wildcat

Altamont11. Sec., T., R., M., or Blk.
and Survey or Area**NE/4 NE/4 Section 16-
T2S-R3W**

12. County or Parrish 13. State

Duchesne Utah17. No. of acres assigned
to this well **640-acre spacing**

20. Rotary or cable tools

Rotary

22. Approx. date work will start*

10/15/74

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Shall Oil Company

3. Address of Operator

1700 Broadway, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1101' FNL and 790' FEL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

4.7 miles SE of Altamont

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

790' WEL

16. No. of acres in lease

4207.4

17. No. of acres assigned

to this well

640-acre spacing18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.**4800' SW of nearest
well (Doyle 1-10B3)**

19. Proposed depth

12,900

20. Rotary or cable tools

21. Elevations (Show whether DF, RT, GR, etc.)

5942' EL (ungraded)

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	68#	300'	250 sz
12-1/4"	9-5/8"	40#	6,000'	600 sz
8-3/4"	7"	26#	10,800'	250 sz
6-1/8"	5" liner	13#	12,900'	275 sz

Attached are certified Survey Plat and Summary of Mud System Monitoring Equipment,
BOPE and Drilling Fluids.

Verbal approval to drill given to R. D. Graham on 7/30/74.

LOCATION EXCEPTION UNDER RULE C-3 (c):

1. Topographic — Big Sand Wash Reservoir
2. Geologic — Better geologic location in NE/4 as compared to SW/4
3. Water Disposal — Will facilitate disposal of produced water in NE/4

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

T.S. Mize

Title

Division Operations Engineer

Date

8/13/74

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

cc: **Chevron**2 cc: **USGS (for information)**

*See Instructions On Reverse Side

MUD SYSTEM MONITORING EQUIPMENT

Equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing intermediate string or upon reaching a depth at which abnormal pressures could occur.

BOP EQUIPMENT

300' - 7,000' -- Rotating head
7,000' - TD -- 3-ram type BOP's and 1 bag type
5000 psi working pressure

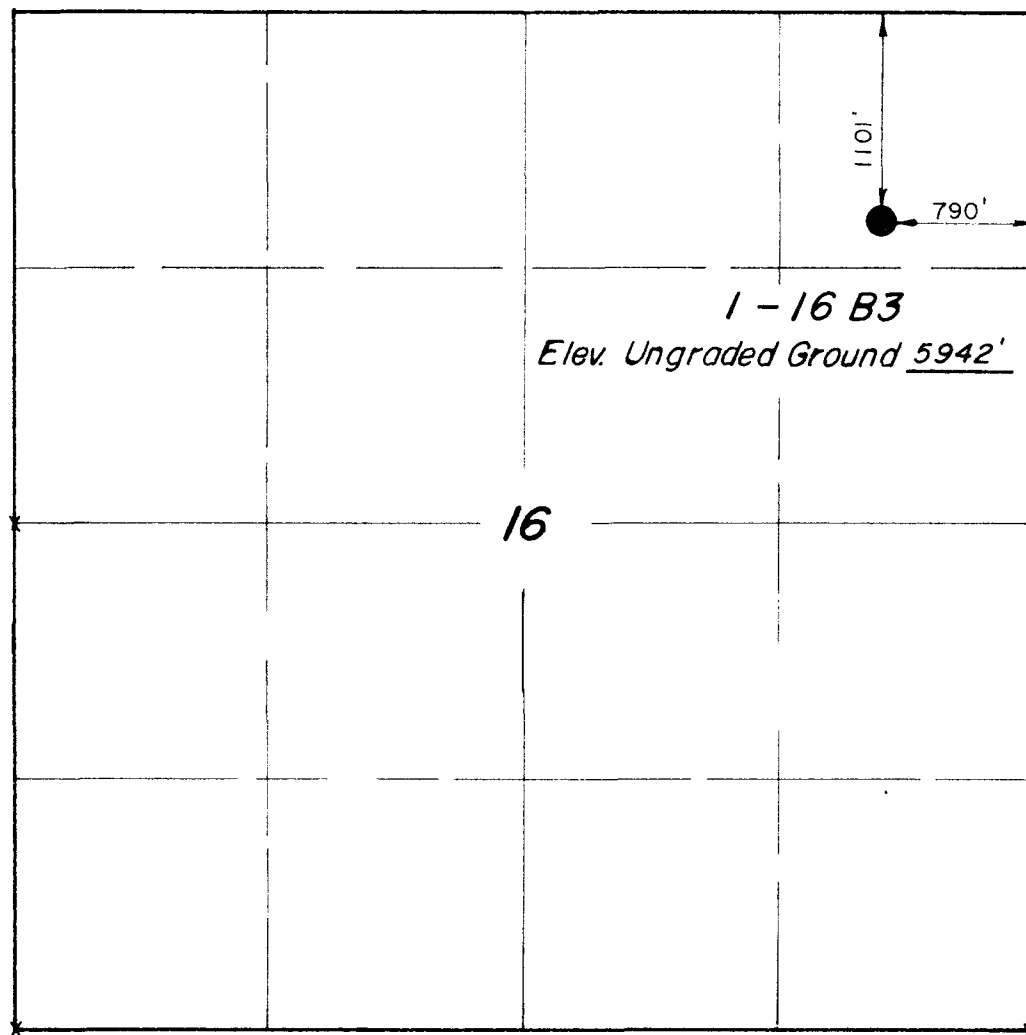
Tested when installed. Operative every trip and tested to 5000 psi every 14 days. All information recorded on tour sheets and daily drilling wire.

MUD

Surface - 10,500' -- Clear water
Circulate reserve pit
Flocculate as necessary
10,500' - TD -- Weighted gel chemical

BEST COPY
AVAILABLE

T2S, R3W, U.S.B.&M.



X = Section Corners Located

PROJECT
SHELL OIL COMPANY

Well location, *1-16 B3*, located as
shown in the NE 1/4 NE 1/4,
Section 16, T2S, R3W, U.S.B.&M.,
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

Revised: 8-4-74

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1"=1000'	DATE JULY 19, 1974
PARTY G.S. R.R. S.S.	REFERENCES GLO PLAT
WEATHER HOT	FILE SHELL OIL COMPANY

August 16, 1974

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Well No. Hanson Trust 1-16B3
Sec. 16, T. 2 S, R. 3 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the location exception under the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

Due to the increase in Utah's drilling activity, and thus well inspections, it is requested that your company notify this Division (801)328-5771, as to your drilling contractor, rig number, toolpusher, and spud date as soon as possible.

The API number assigned to this well is 43-013-30335.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF/sw



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

September 23, 1976

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Well No. Hanson Trust Fee #1-16B3
Sec. 16, T. 2S, R. 3W
Duchesne County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

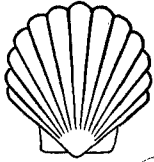
This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary report forms.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER
RECORDS CLERK

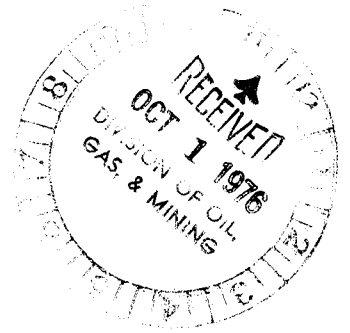
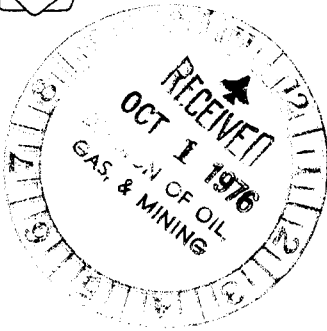


SHELL OIL COMPANY

1700 BROADWAY
DENVER, COLORADO 80202

September 29, 1976

Subject: Well No. Hanson Trust 1-16B3
Section 16-T2S-R3W
Duchesne County, Utah



Utah Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

Attention Ms. Kathy Ostler

Gentlemen:

Plans to drill the captioned well, approved by your office August 16, 1974, have been cancelled. Please accept our apologies for failure to notify your office of this decision.

Yours very truly,

J. W. Kimmel
Division Operations Engineer
Rocky Mountain Operations Office

KWL:ts

9

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Diamond Shamrock Corporation 3. ADDRESS OF OPERATOR 5730 W. Yellowstone Casper, Wyoming 82601 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FEL & 1101' FNL 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5942' Ungraded Ground		5. LEASE DESIGNATION AND SERIAL NO. Lester Hanson Etal 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Hanson 9. WELL NO. 1-16B3 10. FIELD AND POOL, OR WILDCAT Altamont-Wasatch 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T2S, R3W 12. COUNTY OR PARISH Duchesne 13. STATE Utah
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

* (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Diamond Shamrock Corporation, P. O. Box 631, Amarillo, Texas has assumed operations on this lease from Shell Oil Company, Houston, Texas effective May 23, 1978.

All future correspondence and/or questions should be directed to Diamond Shamrock's offices in Casper, Wyoming.



APPROVED BY THE DIVISION OF
OIL, GAS AND MINING
DATE: June 21, 1978
BY: J. P. H. H. H.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Dir. Supt. DATE 6/16/78
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
5730 W. Yellowstone Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
790' FEL & 1101' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5942' Ungraded Ground

16. LEASE DESIGNATION AND SERIAL NO.
Lester Hanson Etal

17. IF INDIAN, ALLOTTEE OR TRIBE NAME

18. UNIT AGREEMENT NAME

19. FARM OR LEASE NAME
Hanson

20. WELL NO.
1-16B3

21. FIELD AND POOL, OR WILDCAT
Alatamont-Wasatch

22. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T2S, R3W

23. COUNTY OR PARISH
Duchesne

24. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☒

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Shell Oil Company has assumed operations on this lease. Please direct all future correspondence and questions to Shell Oil Company, Houston, Texas.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: Oct 28 1978
BY: [Signature]
RECEIVED
OCT 29 1978
DIVISION OF OIL, GAS, & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Supervisor

DATE 10/20/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS
FROM SHELL OIL COMPANY TO
SHELL WESTERN E&P INC.
STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY

Susan L. Foster

Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

RECEIVED
NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether DT, AT, ON, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	RETAINING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

LINMAR ENERGY CORPORATION

SIGNED BY: B. J. Lewis

TITLE Vice President

DATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

NOV 9 1987

EXHIBIT "A"

DEPARTMENT OF OIL

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

WELL NAME	SECTION; TOWNSHIP AND RANGE
Horrocks 1-3A1 <u>43-013-30171</u>	Section 3, Township 1 South, Range 1 West
Chasel Miller 2-1A2 <u>43-013-30360</u>	Section 1, Township 1 South, Range 2 West
Duncan 3-1A2 <u>43-013-31135</u>	Section 1, Township 1 South, Range 2 West
Murray 3-2A2 <u>43-013-30816</u>	Section 2, Township 1 South, Range 2 West
Chasel Hackford 2-10A1E <u>43-047-31421</u>	Section 10, Township 1 South, Range 1 East
Wilkerson 1-20Z1 <u>43-013-30942</u>	Section 20, Township 1 North, Range 1 West
Moon 1-23Z1 <u>43-047-31479</u>	Section 23, Township 1 North, Range 1 West
Coltharp 1-27Z1 <u>43-013-30151</u>	Section 27, Township 1 North, Range 1 West
Jensen 1-29Z1 <u>43-013-30725</u>	Section 29, Township 1 North, Range 1 West
Ute 1-30Z1 <u>43-013-30813</u>	Section 30, Township 1 North, Range 1 West
Dye 1-25Z2 <u>43-013-30659</u>	Section 25, Township 1 North, Range 2 West
Ute Tribal 3-35Z2 <u>43-013-31133</u>	Section 35, Township 1 North, Range 2 West
Horrocks 2-4A1 <u>43-013-30954</u>	Section 4, Township 1 South, Range 1 West
Helen Larsen 2-5A1 <u>43-013-30920</u>	Section 5, Township 1 South, Range 1 West
Chasel 2-17A1 <u>43-013-30732</u>	Section 17, Township 1 South, Range 1 West
LeBeau 1-34A1 <u>43-013-30590</u>	Section 34, Township 1 South, Range 1 West
Timothy 3-18A3 <u>43-013-30940</u>	Section 18, Township 1 South, Range 3 West
Fisher 1-19A3 <u>43-013-30535</u>	Section 19, Township 1 South, Range 3 West
Goodrich 1-24A4 <u>43-013-30760</u>	Section 24, Township 1 South, Range 4 West
Smith 2-25A4 <u>43-013-30776</u>	Section 25, Township 1 South, Range 4 West
State 1-14B1 <u>43-047-30818</u>	Section 14, Township 2 South, Range 1 West
Linmar 1-19B2 <u>43-013-30600</u>	Section 19, Township 2 South, Range 2 West
Christensen 2-8B3 <u>43-013-30780</u>	Section 8, Township 2 South, Range 3 West
Hansen 1-16B3 <u>43-013-30335</u>	Section 16, Township 2 South, Range 3 West
<u>43-013-30617</u>	Does not apply to this well.

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File HANSON TRUST 1-16 B3

☐ Suspense

☐ Other

1101 FNL 790 FEL

(Return Date) _____

(Location) Sec 16 Twp 2 S Rng 3 W

(To - Initials) _____

(API No.) 43-013-30335

1. Date of Phone Call: 9/29/92 Time: 10:00 AM

2. DOGM Employee (name) K. MICHAEL HEBERTSON (Initiated Call ☒
Talked to:

Name DOUG (Initiated Call ☐ - Phone No. (901) 722-4546

of (Company/Organization) LIN MAR

3. Topic of Conversation: CONDITION OF WELL SITE
OPEN PIT WITH GARBAGE IN IT. OPEN CELLAR
WITH METAL PLATE IN BOTTOM OF HOLE

4. Highlights of Conversation: WOULD LIN MAR PLEASE POST
A SIGN IDENTIFYING THE WELL. DETERMINE
A FUTURE USE OF THE SITE AND MODIFY
THE DIVISION OF THE PLAN.

LAND OWN

THE

359 EAS

SPRING

RUTH

CALLE

HOLE

SEE PHOTOS

LISHA,

RJ WOULD LIKE YOU TO
PLEASE CHANGE THIS
BACK TO LA. PLEASE
NOTE INVESTIGATION OF
OWNERSHIP MADE 1992
BY INSPECTION STAFF IN
COMMENTS.

NO DEEP WITH CELLAR

API 43-013-30335

CONTACTED: MAXUS ENERGY CORP.

DORIS CAMPBELL 214-953-2457

9/30/92 ABOUT OWNERSHIP.

SHELL WESTERN BRIAN DURMAN

9/30/92 713-870-3184

JOHN HARRIS 713-870-2128

STEVE JOHNSON AT EXXON

9/30/92 915-688-7875.

NO RESPONSE FROM ANY OF THE ABOVE
ABOUT HISTORY OF THIS LOCATION.

FILE REVIEWED WITH R.J. FIRTH,
AND LA'D THE LOCATION.

11/23/92

*921124 open. back to Shell Oil Co., M'd per Adm'th. & Insp. JA.

LAND OWNER:

THE GRAND LUMBER CO.

359 EAST 100 SOUTH

SPRINGVILLE UT. 84663

RUTH NIELSON 489-4766

CALLED IN ON 9/29/92

HOLE IS 20' DEEP WITH CELLAR

SEE PHOTOS

API 43-013-30335

CONTACTED: MAXUS ENERGY CORP.

DORIS CAMPBELL 214-953-2457

9/30/92 ABOUT OWNERSHIP.

SHELL WESTERN BRIAN DURMAN

9/30/92 713-870-3184

JOHN HARRIS 713-870-2128

STEVE JOHNSON AT EXXON

9/30/92 915-688-7875.

NO RESPONSE FROM ANY OF THE ABOVE
ABOUT HISTORY OF THIS LOCATION.

FILE REVIEWED WITH R. J. FIRTH,
AND L A'D THE LOCATION.

11/23/92

X921124 open. back to Shell Oil Co., L A'd per Adm'n. & Insp. *MA*



9-16-92

NW/NW / Sec 16, 25, 30

Han ~~era~~ Trust. 1-16 B3

43-013-30335



NW/NW Sec 16, 25, 34

Hansen Trust 1-16-83

43-013-30335



NW/NE Sec 16, 25, 36

Hansen Trust

45-012-30335



NW/NE Sec 16, 25, 34

Hansen Trust

43-013-30335



NW/NE Sec 16, 25, 30

Hansen Trust

43-013-30335



NW/NW/sec 16, 25, 30

9-16-92

Hansen Frost 1-16-93

43-013-30335



NW/NE Sec 16, 25, 36

Hansen Trust 1-16-83

43-013-30335